

PUBLIC NOTICE

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission's (Commission) Procedural Rules and Special Regulations, notice is hereby given of the Application of Rocky Mountain Power (RMP or the Company) requesting authority to increase rates on deferred Net Power Costs (NPC) pursuant to Tariff Schedule 95; and to increase rates pursuant to Tariff Schedule 93, Renewable Energy Credits (RECs) and Sulfur Dioxide (SO₂) emission allowances, as more fully described below:

RMP is a public utility, as defined in W.S. §37-1-101(a)(vi)(C), providing retail electric public utility service under certificates of public convenience and necessity issued by the Commission. RMP is subject to the Commission's jurisdiction pursuant to W.S. §37-2-112.

On April 16, 2018, the Company submitted an Application together with testimony, exhibits and revised tariff sheets requesting authority to revise and change rates pursuant to two different rate schedules: [i] its Energy Cost Adjustment Mechanism (ECAM) Tariff Schedule 95, requesting approval to increase rates by \$2.72 million to recover deferred NPC; and [ii] its REC and SO₂ revenue adjustment mechanism (RRA) Tariff Schedule 93, requesting approval to increase rates by \$889 thousand to reflect the sale of RECs and SO₂ emission allowances. The total ECAM deferral from calendar year 2017 was a credit of approximately \$3.4 million which the Company proposes to refund to customers over a 12-month period from July 1, 2018, through June 14, 2019. RMP requests that the Commission approve the proposed increase on an interim basis, effective July 1, 2018, subject to further review and hearing.

Pursuant to Tariff Schedule 95, RMP proposes to refund an approximately \$3.4 million comprised of total deferred NPC including embedded cost differential (ECD) adjustments during the deferral period, deferral period interest, and residual balances from the 2017 ECAM. The Company proposes to revise Tariff Schedule 95 by removing the current refund to customers of approximately \$6.16 million (adjusted for load) and adding the refund of approximately \$3.4 million, for a total increase of \$2.72 million, or 0.40%.

Pursuant to Tariff Schedule 93, the Company proposes to refund to customers approximately \$248 thousand to account for calendar year 2017 balancing account adjustments and 2018 forecast sales revenues for REC and SO₂ products in the market. From the currently approved \$1.14 million surcredit, this results in an overall increase of \$889 thousand from current rates.

This is not a complete description of RMP's Application. Interested persons may inspect the entire Application at RMP's Wyoming offices and at the Commission's offices in Cheyenne, Wyoming, during regular business hours. The Application may also be reviewed on line at <http://www.pacificorp.com>.

Anyone desiring to file a public comment, statement, protest, intervention petition or request for a public hearing in this matter must file with the Commission in writing on or before May 29, 2018. Any intervention request filed with the Commission shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding.

If you wish to intervene in this matter or request a public hearing that you will attend, or you wish to file a public comment, statement, or protest, and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 20000-535-EA-17 (Record No. 14975) in your communications.

Dated: May 1, 2018.