

PUBLIC NOTICE OF SECOND SUPPLEMENTED APPLICATION

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission's (Commission) Procedural Rules and Special Regulations, notice is hereby given of the second supplement to the Application of Rocky Mountain Power (RMP or the Company) for Certificates of Public Convenience and Necessity (CPCN) and nontraditional ratemaking for wind and transmission facilities, as more fully described below:

RMP is a public utility, as defined in Wyo. Stat. §37-1-101(a)(vi)(C), providing retail electric public utility service under CPCNs issued by the Commission. RMP is subject to the Commission's jurisdiction pursuant to Wyo. Stat. §37-2-112.

On June 30, 2017, the Company submitted an Application together with testimony, and exhibits requesting the Commission grant CPCNs to construct:

[i] An 140-mile, 500 kV transmission line including construction of the new Aeolus substation near Medicine Bow, Wyoming, and construction of the new Anticline substation near the Jim Bridger power plant located near Point of Rocks, Wyoming;

[ii] A five-mile, 345 kV transmission line running from the proposed Anticline substation to the existing Jim Bridger substation, which includes modifications to the Jim Bridger substation to allow termination of the new 345 kV line;

[iii] Installation of a voltage control device at the Latham substation;

[iv] A new 16-mile, 230 kV transmission line running from the Company's existing Shirley Basin substation to the proposed Aeolus substation, including modifications to the Shirley Basin substation;

[v] Reconstruction of four miles of an existing 230 kV transmission line between the proposed Aeolus substation and the existing Freezeout substation, including modifications to the Freezeout substation; and,

[vi] Reconstruction of 14-miles of an existing 230kV transmission line between the Freezeout substation and the existing Standpipe substation, including modifications to the Standpipe substation (collectively called the Transmission Projects).

Also on June 30, 2017, the Company submitted an Application together with testimony, and exhibits requesting the Commission grant CPCNs to construct, or approval to acquire, four new Wyoming wind resources with a total capacity of 860 megawatts (MW) (collectively called the Wind Projects). The Company's Application indicated that it would update the requested CPCN in January 2018 based on the results of the 2017 request for proposals process.

On January 16, 2018, the Company filed its first supplement to the Application with testimony and exhibits initially identifying the specific Wind Projects through the request for

proposal process, which supplement increased the proposed total capacity from 860 MW to approximately 1171 MW.

On February 16, 2018, the Company filed a second supplement to the Application with testimony and exhibits identifying the final Wind Projects selected through the 2017 request for proposals process. The final list replaced one project from the first supplement with the Ekola Flats project. The final list includes four Wind Projects with a total capacity of approximately 1,311 MW. RMP requests CPCN for the following four identified Wyoming wind resources: RMP requests CPCN for the following four final identified Wyoming wind resources:

[i] the new 400 MW Cedar Springs Wind Project. The project consists of constructing a 20-mile 230 kilovolt (kV) tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 161, 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company's transmission system at the Windstar substation. The project is located approximately 19 miles Northeast of Glenrock on 35,000 acres of leased private land entirely in Converse County, Wyoming;

[ii] the new 500 MW TB Flats I and II Wind Project. The project consists of constructing: an 11-mile, 230 kV transmission line parallel to the existing Dunlap to Shirley Basin 230 kV transmission line; an electrical collector system; a collector substation located adjacent to the existing Shirley Basin substation and includes 500 feet of transmission line connecting the substations; an operations and maintenance building; 134, 2.0-4.2 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 230 kV and transported over the 230 kV tie-in transmission line to the Company's transmission system at the Shirley Basin substation. The project is located approximately 5 miles North of Medicine Bow on 50,000 acres of leased private and state land in Carbon and Albany Counties, Wyoming;

[iii] the new 161 MW Uinta Wind Project. The project consists of constructing a 6-mile 138 kV tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 47, 2.3-3.6 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up to 138 kV and transported over the 138 kV tie-in transmission line to the Company's transmission system at the Whitney Canyon substation. The project is located approximately 8 miles Northeast of Evanston, on 30,000 acres of leased private and state land entirely in Uinta County, Wyoming.

[iv] the new 250 MW Ekola Flats Wind Project. The project consists of installing a 7-mile 230 kilovolt tie-in transmission line; an electrical collector system; a collector substation; an operations and maintenance building; 2.3-2.5 MW wind turbines and all associated towers, foundations, roads, cables, and communications for operation of the plant. Output from the wind turbines will be delivered to a collector substation on the project site where it will be stepped up

to 230 kilovolts and transported over the 230 kV tie-in transmission line to the Company's transmission system at the proposed Aeolus substation. The project is located Northwest of Medicine Bow generally in Township 23 N 79 W in adjacent sections on 22,500 acres of leased private and state land entirely in Carbon County, Wyoming.

RMP in the first supplement to the Application also requested additional CPCN to construct the following additional transmission resources necessary to interconnect the specific four identified Wyoming wind resources:

[i] for the Cedar Spring Wind Project: install two, 230 kV breakers and two line positions with associated switches at the Windstar substation, installation of high-speed relaying at the Riverton 230 kV bus, and rebuild 56 miles of 230 kV line from the Dave Johnson power plant to the Amasa substation, to the Difficulty substation, and to the Shirley Basin substation;

[ii] for the Uinta Wind Project: construct a new three-breaker 138 kV point of interconnection ring-bus substation, reconductor 13.7 miles of the Railroad 138 kV transmission line and modifications to the Naughton remedial actions scheme.

According to RMP, the proposed projects are a time-limited opportunity to obtain cost-effective generation and construct necessary transmission facilities with minimal impact on customer rates. The Company states that the Transmission Projects are necessary to relieve existing congestion and will enable interconnection and integration of the proposed Wind Projects into the Company's transmission system. The proposed Wind Projects, net of federal wind production tax credits (PTCs) benefits, when combined with the Transmission Projects, are expected to provide economic benefits for RMP's customers. RMP states that the time sensitive projects require that the new Wind Projects and Transmission Projects achieve commercial operation by the end of 2020 to fully achieve the benefits of the PTCs.

In addition, RMP also requests the Commission approve the Company's proposed ratemaking treatment under Wyo. Stat. § 37-2-121 for the Wind and Transmission Projects which are expected to cost approximately \$2.45 billion. The Company also requests approval of its proposed ratemaking treatment for the investment in the Wind and Transmission Projects, in accordance with Wyo. Stat. § 37-2-121. The Company proposes to match the costs and benefits of the new resources through a new Resource Tracking Mechanism ("RTM"), as detailed in proposed Schedule 97B until the full costs and benefits are reflected in base rates. The Company is seeking approval through this filing that the decision to construct the Wind and Transmission Projects is reasonable, prudent, and in the public interest. The Company requests that if the Commission makes this finding in this proceeding, parties will not be able to challenge RMP's prudence or recovery of actual costs associated with the Wind and Transmission in any future Wyoming rate case, unless the actual costs of construction exceed the estimated costs of \$2 billion presented in this Application, or if there is evidence of mismanagement.

This is not a complete description of RMP's Application as supplemented. Interested persons may inspect the entire supplemented Application at RMP's Wyoming offices and at the Commission's offices in Cheyenne, Wyoming, during regular business hours. The Application may also be reviewed on line at <http://www.pacificorp.com>.

Anyone desiring to file a public comment, statement, protest, intervention petition in this matter must file with the Commission in writing on or before March 16, 2018. Any intervention request filed with the Commission shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding.

If you wish to intervene in this matter or file a public comment, statement, or protest, or you will attend the public hearing scheduled to begin on April 9, 2018, and you require reasonable accommodation for a disability, please contact the Commission at [\(307\) 777-7427](tel:3077777427), or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 20000-520-EA-17 (Record No. 14781) in your communications.

Dated: March 1, 2018.