

PUBLIC NOTICE

Pursuant to the Wyoming Administrative Procedure Act and the Wyoming Public Service Commission's (Commission) Procedural Rules and Special Regulations, notice is hereby given of the Application of Rocky Mountain Power (RMP or the Company) requesting authority to decrease rates on deferred Net Power Costs (NPC) pursuant to Tariff Schedule 95; and to decrease rates pursuant to Tariff Schedule 93, Renewable Energy Credits (RECs) and Sulfur Dioxide (SO₂) emission allowances, as more fully described below:

RMP is a public utility, as defined in W.S. §37-1-101(a)(vi)(C), providing retail electric public utility service under certificates of public convenience and necessity issued by the Commission. RMP is subject to the Commission's jurisdiction pursuant to W.S. §37-2-112.

On April 17, 2017, the Company submitted an Application together with testimony, exhibits and revised tariff sheets requesting authority to revise and change rates pursuant to two different rate schedules: [i] its Energy Cost Adjustment Mechanism (ECAM) Tariff Schedule 95, requesting approval to decrease rates by \$15.7 million or 2.21 percent in deferred NPC; and [ii] its REC and SO₂ revenue adjustment mechanism (RRA) Tariff Schedule 93, requesting approval to decrease rates by \$528 thousand or 0.07 percent to reflect the sale of RECs and SO₂ emission allowances. The total ECAM deferral from calendar year 2016 is a refund of approximately \$4.9 million which the Company proposes to refund to customers over a 12-month period from June 15, 2017, through June 14, 2018. RMP requests that the Commission approve the proposed decrease on an interim basis, effective June 15, 2017, subject to further review and hearing.

Pursuant to Tariff Schedule 95, RMP proposes to refund an approximately \$4.9 million comprised of total deferred NPC including embedded cost differential (ECD) adjustments during the deferral period, deferral period interest, and residual balances from the 2016 ECAM. The Company proposes to revise Tariff Schedule 95 by reducing \$15.7 million to the currently effective deferred NPC rate that is designed to collect \$10.8 million from retail customers.

Pursuant to Tariff Schedule 93, the Company proposes to refund to customers approximately \$528 thousand to account for calendar year 2016 balancing account adjustments and 2017 forecast sales revenues for REC and SO₂ products in the market. From the currently approved \$651 thousand surcredit, this results in an overall decrease of \$1.2 million from current rates.

This is not a complete description of RMP's Application. Interested persons may inspect the entire application at RMP's Wyoming offices and at the Commission's offices in Cheyenne, Wyoming, during regular business hours. The Application may also be reviewed on line at <http://www.pacificorp.com>.

Anyone desiring to file a public comment, statement, protest, intervention petition or request for a public hearing in this matter must file with the Commission in writing on or before May 19, 2017. Any intervention request filed with the Commission shall set forth the grounds of the proposed intervention or request for hearing as well as the position and the interest of the petitioner in this proceeding.

If you wish to intervene in this matter or request a public hearing that you will attend, or you wish to file a public comment, statement, or protest, and you require reasonable accommodation for a disability, please contact the Commission at (307) 777-7427, or write to the Commission at 2515 Warren Avenue, Suite 300, Cheyenne, Wyoming 82002, to make arrangements. Communications impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please mention Docket No. 20000-514-EA-17 (Record No. 14696) in your communications.

Dated: April 20, 2017.