

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Original Sheet No. 1
Cancels Wyoming PSC No. 4 Sheet No. 1

GENERAL SERVICE - SINGLE PHASE

GS - 1

APPLICABLE:

To all consumers served single-phase in the State of Wyoming except irrigation, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to 50 kVa of transformer capacity.

CHARACTER OF SERVICE:

Single-Phase, 60 cycles, at standard voltages

RATE:

Basic Charge \$ 25.00 per consumer per month
Energy Charge: \$ 0.08326 per kWh per month

Any adjustments to the base rate above shall be reflected on the Rate Rider Tariff Sheet -Sheet 14

SEASONAL SERVICE:

Consumers requiring service only during certain seasons, not exceeding nine months per year, shall guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be twelve (12) times the monthly charge and shall be paid in advance.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service, or
2. The Basic Charge.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing charges except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting services less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill of service, including the cost of connection and disconnection.

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

PUBLIC SERVICE COMMISSION

APPROVED
JAN 01 2006

EFFECTIVE:

DOCKET NO:

STATE OF WYOMING

10016-0041-CR-05

Docket No.: 10016 - 41-CR -05

Date Approved: December 20, 2005

Date Issued: January 5, 2006

Date Effective: On or after January 1, 2006

By: 

Title: Executive VP / General Manager

GENERAL SERVICE - SINGLE PHASE (Optional) GS - 2

APPLICABLE:

To all consumers served single-phase in the State of Wyoming for all uses except irrigation, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to 50 kVa of transformer capacity. To be eligible for this tariff, the consumer must make a written request to be placed on this rate, and once receiving the rate must remain on the rate for a period of at least one year from the date the change is made.

CHARACTER OF SERVICE:

Single-Phase, 60 cycles, at standard voltages

RATE:

Basic Charge	\$ 25.00	per consumer per month
Energy Charge: First 1,000 kWh per month	\$ 0.08726	per kWh per month
All remaining kWh	\$ 0.07726	per kWh per month

Any adjustments to the bas rate above shall be reflected on the Rate Rider Tariff - Sheet 14

METER READINGS:

This account shall be read by the consumer monthly. In the event the consumer fails to read his meter and the Cooperative has to estimate the bill, the following method will be used to adjust the billing when an actual reading is received. The difference between the two actual readings shall be divided equally by the number of billing periods between the readings and calculated on the above listed energy charges.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service, or
2. The Basic Charge.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing charges except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting services less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill of service, including the cost of connection and disconnection.

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

PUBLIC SERVICE COMMISSION

APPROVED
JAN 01 2006

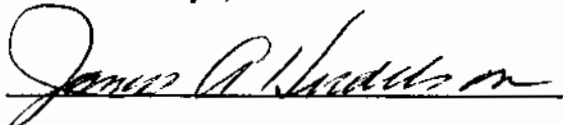
EFFECTIVE: _____
DOCKET NO: 10016-0041-CR-05
STATE OF WYOMING

Docket No.: 10016 - 41-CR -05

Date Approved: December 20, 2005

Date Issued: January 5, 2006

Date Effective: On or after January 1, 2006

By: 

Title: Executive VP / General Manager

GENERAL SERVICE - THREE PHASE	GS - 3
APPLICABLE: To all consumers served three-phase in the State of Wyoming for all uses except irrigation, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to customers requiring up to 350 kVa of transformer capacity.	
CHARACTER OF SERVICE: Three-Phase, 60 cycles, at standard voltages	PUBLIC SERVICE COMMISSION APPROVED EFFECTIVE: <u>JAN 01 2006</u> DOCKET NO: <u>10016-0041-CR-05</u> STATE OF WYOMING
RATE: Basic Charge \$ 40.00 per consumer per month Energy Charge: \$ 0.08326 per kWh per month	
Any adjustments to the base rate above shall be reflected on the Rate Rider Tariff Sheet 14	
SEASONAL SERVICE: Consumers requiring service only during certain seasons, not exceeding nine months per year, shall guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be twelve (12) times the monthly charge and shall be paid in advance.	
MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the greater of the following: 1. The minimum monthly charge as specified in the contract for service, or 2. A charge of \$1.00 per kVa of installed transformer capacity, or 3. The Basic Charge.	
TEMPORARY SERVICE: Temporary service shall be supplied in accordance with the foregoing charges except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting services less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill of service, including the cost of connection and disconnection.	
SERVICE PROVISIONS: All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
TERMS OF PAYMENT: The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.	

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By: 

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Original Sheet No. 4
Cancels Wyoming PSC No. 4 Sheet No. 4

IRRIGATION SERVICE - SINGLE PHASE

IRG - S

APPLICABLE:

To all consumers served single-phase for irrigation purposes in the State of Wyoming; subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE:

Single-phase, 60 cycles, at standard voltages

RATE:

Basic Charge: \$ 300.00 per year
This charge is billed \$60.00 per month during the months of May - Sept.

Energy Charge: \$ 0.08326 per kWh per month

Any adjustments to the base rate above shall be reflected on the Rate Rider Tariff Sheet 14

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service, or
2. The Basic Charge, or
3. For idle irrigation services, the minimum shall be \$10.25 per installed HP per year.

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

PUBLIC SERVICE COMMISSION

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DOCKET NO:

10016-0041-CR-05
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Date Approved: December 20, 2005

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Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Original Sheet No. 5
Cancels Wyoming PSC No. 4 Sheet No. 5

IRRIGATION SERVICE - LARGE	IRG - L
APPLICABLE: To all consumers served three-phase for irrigation purposes in the State of Wyoming; subject to the established rules and regulations of the Cooperative.	
PUBLIC SERVICE COMMISSION APPROVED	
CHARACTER OF SERVICE: Three-Phase, 60 cycles, at standard voltages	EFFECTIVE: <u>JAN 01 2006</u> DOCKET NO: <u>10016-0041-CR-05</u> STATE OF WYOMING
RATE: Horsepower Charge	\$ 16.25 per horsepower per year This charge is billed in five (5) equal amounts during the months of May - Sept.
Energy Charge: First 100 kWh per kW	\$ 0.14900 per kWh per month
All remaining kWh	\$ 0.04900 per kWh per month
Any adjustments to the base rate above shall be reflected on Rate Rider Tariff Sheet 14	
MINIMUM ANNUAL CHARGE: The minimum annual charge shall be the greater of the following: 1. The minimum annual charge as specified in the contract for service, or 2. The Horsepower Charge, or 3. \$480.00 per year, or 4. For Idle Irrigation Services, the minimum shall be \$10.25 per installed HP per year.	
DETERMINATION OF HORSEPOWER FOR BILLING:: The horsepower shall be determined by multiplying the highest registered demand from the previous season by a factor of 1.34, or by measuring the demand following a new installation of motor(s).	
DETERMINATION OF kW FOR BILLING: The billing kW shall be the maximum kilowatt (kW) established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.	
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.	
SERVICE PROVISIONS: All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
TERMS OF PAYMENT: The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.	
REQUEST FOR IDLE SERVICE: All customers requesting status as an Idle Service, shall apply by June 1 st with the Cooperative	

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By: 

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Original Sheet No. 6
Cancels Wyoming PSC No. 4 Sheet No. 6

IRRIGATION SERVICE - TIME OF USE	IRG - TOU
APPLICABLE: To all consumers served in the State of Wyoming for irrigation purposes, subject to the established rules and regulations of the Cooperative.	
CHARACTER OF SERVICE: Three-Phase, 60 cycles, at standard voltages	PUBLIC SERVICE COMMISSION APPROVED EFFECTIVE: <u>JAN 01 2006</u> DOCKET NO: <u>10016-0041-CR-05</u> STATE OF WYOMING
RATE: Horsepower Charge \$ 16.25 per horsepower per year This charge is billed in five (5) equal amounts during the months of May - Sept.	
Retail Demand Charge:	\$ 7.80 per kW of Retail Demand
Transmission Demand Charge:	\$ 3.87 per kW of Transmission Demand
Generation Demand Charge:	\$ 14.60 per kW of Generation Demand
Energy Charge:	\$ 0.02243 per kWh per month
Any adjustments to the above base rate shall be reflected on the Rate Rider Tariff Sheet 14	
DETERMINATION OF RETAIL DEMAND: The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.	
DETERMINATION OF TRANSMISSION DEMAND: The Transmission Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's transmission billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.	
DETERMINATION OF GENERATION DEMAND: The Generation Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.	
MINIMUM ANNUAL CHARGE: The minimum monthly charge shall be the greater of the following: 1. The minimum monthly charge as specified in the contract for service, or 2. The Basic Charge, or 3. For Idle Irrigation Services, the minimum charge shall be \$10.25 per installed HP per year.	

Docket No.: 10016 - 41 - CR - 05

Date Approved: December 20, 2005

Date Issued: January 5, 2006

Date Effective: On or after January 1, 2006

By: 

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Sheet No. 7
Sheet No. 7

Original
Wyoming PSC No. 4

Cancels

IRRIGATION SERVICE - TIME OF USE

IRG - TOU

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

REQUEST FOR IDLE SERVICE:

All customers requesting status as an Idle Service Customer, shall apply by June 1st, with the Cooperative,

PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE: JAN 01 2006

DOCKET NO: 10016-004 1 - C R - 05
STATE OF WYOMING

Docket No.: 10016 - 41 - CR - 05

Date Approved: December 20, 2005

Date Issued: January 5, 2006

Date Effective: On or after January 1, 2006

By: James A. Hudson

Title: General Manager

LARGE POWER SERVICE GREATER THAN 350 kVa

LP - L

APPLICABLE:

To all consumers served in the State of Wyoming requiring 350 kVa or more of transformer capacity; located on or near the Cooperative's three-phase lines for all types of commercial usage; subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE:

Three-Phase, 60 cycles, at standard voltages

PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE: **JAN 01 2006**

DOCKET NO: **10016-0041-CR-05**
STATE OF WYOMING

RATE:

Basic Charge	\$ 200.00	per consumer per month
Retail Demand Charge:	\$ 8.39	per month per kW of Retail Demand
Transmission Demand Charge:	\$ 3.96	per month per kW of Transmission Demand
Generation Demand Charge:	\$ 14.60	per month per kW of Generation Demand
Energy Charge:	\$ 0.02520	per month per kWh

Any adjustments to the base rate above shall be reflected on the Rate Rider Tariff - Sheet 14

DETERMINATION OF RETAIL DEMAND:

The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

DETERMINATION OF TRANSMISSION DEMAND:

The Transmission Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's transmission billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

DETERMINATION OF GENERATION DEMAND:

The Generation Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

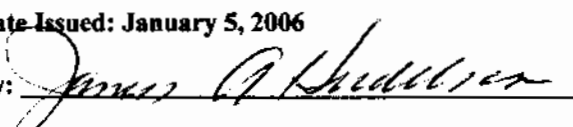
1. The minimum monthly charge as specified in the contract for service, or
2. The Basic Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity

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Date Effective: On or after January 1, 2006

By: 

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Sheet No. 9
Cancels Original
Wyoming PSC No. 4 Sheet No. 9

LARGE POWER SERVICE GREATER THAN 350 KVA

LP - L

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

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EFFECTIVE: JAN 01 2006
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STATE OF WYOMING

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Date Effective: On or after January 1, 2006

By: James A. Hudson

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 5
Original Sheet No. 10
Cancels Wyoming PSC No. 4 Sheet No. 10

**LARGE POWER - GREATER THAN 350 KVA
TRANSMISSION LEVEL**

LP - TS

APPLICABLE:

To all consumers served in the State of Wyoming requiring 350 kVa or more of transformer capacity; located on or near the Cooperative's transmission lines for all types of commercial usage; subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE:

Three-Phase, 60 cycles, at standard voltages

PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE: JAN 01 2006

DOCKET NO: 10016-0041-CR-05
STATE OF WYOMING

RATE:

Basic Charge	\$ 600.00	per consumer per month
Retail Demand Charge:	\$ 1.74	per month per kW of Retail Demand
Transmission Demand Charge:	\$ 3.54	per month per kW of Transmission Demand
Generation Demand Charge:	\$ 13.12	per month per kW of Generation Demand
Energy Charge:	\$ 0.02056	per month per kWh

Any adjustments to the above base rate shall be reflected in the Rate Rider Tariff - Sheet 14

DETERMINATION OF RETAIL DEMAND:

The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

DETERMINATION OF TRANSMISSION DEMAND:

The Transmission Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's transmission billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

DETERMINATION OF GENERATION DEMAND:

The Generation Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

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By: 

Title: Executive VP / General Manager

WYRULEC COMPANY
P.O. Box 359
Lingle, WY 82223

Wyoming PSC No. 4
Original Sheet No. 11
Cancels Wyoming PSC No. 3 Sheet No. 11

**LARGE POWER - GREATER THAN 350 KVA
TRANSMISSION LEVEL SERVICE**

LP - TS

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service, or
2. The Basic Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity

SERVICE PROVISIONS:

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

TERMS OF PAYMENT:

The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.

PUBLIC SERVICE COMMISSION

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JAN 01 2006

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STATE OF WYOMING

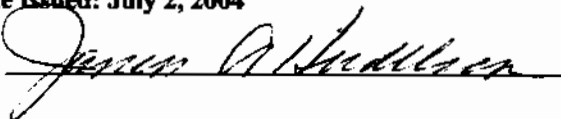
Docket No.: 10016 - CR - 04 - 36

Date Approved: July 1, 2004

Date Issued: July 2, 2004

Date Effective: On or after July 1, 2004

By:



Title: Executive VP / General Manager

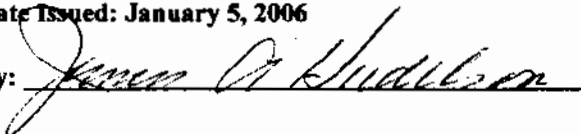
IDLE SERVICE	IS
APPLICABLE:	
ENTIRE SERVICE AREA	
<p>An idle service charge will be applicable where the Cooperative, pursuant to application for service for service at a given location, has installed the necessary facilities to provide said service, and where the Applicant or Owner failed to accept and use the service within a reasonable time; or if such Applicant or Owner, after having taken service, therefore discontinues it for a period in excess of six (6) months. In either event, the Cooperative may, after due notice to the Applicant or Owner by registered mail, require the Applicant or Owner to pay an idle service charge to retain the Cooperative's facilities in readiness for service.</p>	
<p>In the event that the Owner elects not to pay the Idle Service Charge, the Cooperative will only retire the transformer bank and/or meter loop unless the Owner requests the service to be retired, until such time as the line has been idled for a period of at least five (5) years.</p>	
<p>If the Owner of the premises, who was in possession at the time the service was retired, requests the Cooperative to again provide him / her with service, the Cooperative shall do so, and the Owner shall pay the total cost of removal and reinstallation of the facilities removed. This shall also pertain to the Owner's immediate family or representatives acting on behalf of the Owner.</p>	
<p>If a new owner requests service at this location, he shall contract for new service in accordance with the applicable service policy and rate schedule and shall not be liable for the cost of retirement of the original line.</p>	
<p><u>THE IDLE SERVICE CHARGE IS THE MINIMUM CHARGE IN THE APPLICABLE RATE SCHEDULE</u></p>	
TERMS OF PAYMENT:	
<p>The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen (15) days from the date of mailing indicated on the billing statement.</p>	
<p>PUBLIC SERVICE COMMISSION APPROVED EFFECTIVE: <u>JAN 01 2006</u> DOCKET NO: <u>10016-0041-CR-05</u> STATE OF WYOMING</p>	

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Title: Executive VP / General Manager

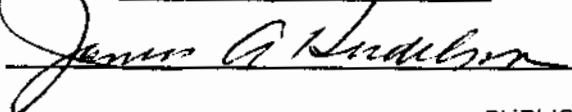
RATE RIDER TARIFF				
RATE CODE	BILLING UNIT	APPROVED BASE RATE	PASS-ON ADJUSTED TARIFF RIDER	ADJUSTED TARIFF RIDER
GS - 1	Basic Charge	\$ 25.00		\$ 25.00
	\$/ kWh	\$ 0.08326	\$ 0.00241	\$ 0.08567
GS - 2	Basic Charge	\$ 25.00		\$ 25.00
	\$/ kWh - First 1000	\$ 0.08726	\$ 0.00241	\$ 0.08967
	\$/ kWh - Excess	\$ 0.07726	\$ 0.00241	\$ 0.07967
GS-3	Basic Charge	\$ 40.00		\$ 40.00
	\$/ kWh	\$ 0.08326	\$ 0.00241	\$ 0.08567
IRG - S	Basic Charge (Annual)	\$ 300.00		\$ 300.00
	\$/ kWh	\$ 0.08326	\$ 0.00241	\$ 0.08567
IRG - L	\$/ HP/year	\$ 16.00		\$ 16.00
	\$/ kWh - First 100/kW	\$ 0.14900	\$ 0.00241	\$ 0.15141
	\$/ kWh - Excess	\$ 0.04900	\$ 0.00241	\$ 0.05141
IRG - TOU	\$/ HP/year	\$ 16.25		\$ 16.25
	\$/ kW - NCP	\$ 7.80		\$ 7.80
	\$/ kW - MCP	\$ 3.87		\$ 3.87
	\$/ kW - TCP	\$ 14.35	\$ 0.80	\$ 15.15
	\$/ kWh	\$ 0.02243	\$ 0.00087	\$ 0.02330
LP- L	Basic Charge	\$ 200.00		\$ 200.00
	\$/ kW - NCP	\$ 8.39		\$ 8.39
	\$/ kW - MCP	\$ 3.96		\$ 3.96
	\$/ kW - TCP	\$ 14.60	\$ 0.80	\$ 15.40
	\$/ kWh	\$ 0.02520	\$ 0.00087	\$ 0.02607
LP- TS	Basic Charge	\$ 600.00		\$ 600.00
	\$/ kW - NCP	\$ 1.74		\$ 1.74
	\$/ kW - MCP	\$ 3.54		\$ 3.54
	\$/ kW - TCP	\$ 13.12	\$ 0.71	\$ 13.83
	\$/ kWh	\$ 0.02056	\$ 0.00077	\$ 0.02133
SL- 175 Watt - 400 Watt	\$/ light	\$ 9.67	\$ 0.17	\$ 9.84
	\$/ light	\$ 16.58	\$ 0.24	\$ 16.82
Avoided Cost Rate				
Tri-State A-30 Wholesale Rate	\$/ kW - MCP	\$ 3.54		\$ 3.54
	\$/ kW - TCP	\$ 13.12	\$ 0.71	\$ 13.83
	\$/ kWh	\$ 0.02056	\$ 0.00077	\$ 0.02133

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WYRULEC COMPANY
P.O. Box 359
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Wyoming PSC No. 5
Original Sheet No. 15
Cancels Wyoming PSC No. 4 Sheet No. 15

MISCELLANEOUS CHARGES

Meter Deposits \$1.50 per ampere of service capacity (minimum \$150.00), or average 90 days billing

Trip Charge * \$40.00 during normal work hours**
\$80.00 after normal work hours, weekends, or holidays ***

Collection, Disconnect and Reconnect \$40.00 during normal work hours **
\$80.00 after normal work hours, weekends, or holidays ***

Meter Testing \$40.00 - for customers 2nd and each subsequent tests per year

Return Checks \$20.00 - for each check returned marked "NSF" or "Account Closed"

Payment Arrangements \$20.00 - for the initial setting up of a payment arrangement extending service beyond the date on the disconnect notice.

Materials Average book cost plus a 10% handling cost

Labor Employee's rate of pay plus 40% overhead rate for normal work hours
Employee's overtime rate of pay plus 10% overhead rate for after hours

Transportation IRS approved rate per mile for all vehicles except special equipment. Special equipment shall be billed at a rate of 1/20th of 1% of original cost of equipment per hour. Hourly rate shall not include travel time to and from job.

* Trip Charge Will be a single charge applied to the next billing for each trip required. ie meter readings, collections, outages clearly caused by the consumers facilities.

**Normal Work Hours Normal work hours of the Company shall be defined as hours between 6:30 a.m. and 5:00 p.m., Mon. thru Fri.

***After Working Hours After working hours of the Company shall be defined as any hour outside the normal work hours including all day of Saturday, Sunday and legal holidays. Legal holidays in this instance shall be defined as a holiday observed by the Company.

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BUDGET BILLING PLAN

Commencing with April 1 of each year, consumers served under the Residential Sales Classification of the General Service - Single Phase Tariff may elect to pay monthly bills for service on a budget billing plan subject to the terms and conditions set forth herein. Sign up for this program is limited to and will be initiated only during the months of April and May of each year.

Any consumer electing the budget billing plan shall pay a monthly amount equal to the a total of the most recent twelve months usage times 110% (designed to offset any increase in usage) and divided by 12. The most recent twelve months shall be adjusted to fully reflect any rate changes which may become effective during the said 12-month period.

Said monthly payments shall be made for the following eleven (11) successive months with the final, or twelfth month's payment, being a settlement amount equal to the difference between the total payments made during the prior eleven (11) months and the amount due for the twelve month period. If the settlement amount is a credit balance, the amount will either be returned to the consumer or credited to the account depending on whatever the consumer requests. If the settlement amount is a balance owed by the consumer, the total balance will be due and payable on the due date indicated on the bill for the settlement month.

To be eligible to participate in the budget billing plan, a consumer shall meet the following requirements:

1. The consumer must, prior to enrollment, have received service at the same billing location for a period of twelve (12) consecutive months or more.
2. The consumer's account for electric service must be current before the budget billing program can be started.
3. The consumer shall execute a standard form "Budget Billing Plan Agreement."
4. The consumer must provide the Cooperative with an accurate meter reading each month.

Normal collection procedures shall be applicable if a consumer fails to pay the budget billing amount in any month when due. If the consumer fails to pay the budget billing amount following due notice, the consumer shall be removed from the budget billing plan, the entire outstanding amount of the account shall be due and payable, and service may be terminated.

If service is terminated for any reason to a consumer on the budget billing plan, the consumer shall be removed from the plan and the entire outstanding amount of the account shall be due and payable.

Subject to the Cooperative providing the consumer with at least thirty (30) days notice, the monthly budget billing amount may be adjusted for any changes in Cooperative's rates of five percent (5%) or more. Said monthly budget billing amount may also be adjusted semiannually if the consumer's use of electricity changes by 10% either up or down with thirty (30) days notice of intent to make the adjustment.

The consumer may elect to terminate the budget billing plan for any reason; however, the consumer shall not be eligible to participate in the plan until the next year's enrollment period.

If a consumer is removed from the budget billing plan for any reason, the consumer shall not be eligible to participate in the plan again for one year.

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Cancels

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NET METERING SERVICE

Rate Code : NM

APPLICABLE:

This rule applies to any member/owner that owns and operates a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member/owner's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a single metered facility located at the immediate interconnection point of the member/owner's generating facility. This schedule is offered in compliance with Wyoming Statutes § 37- 16-101 to 104.

AVAILABLE:

This service shall be available to member/owners of Wyrulec Company who agree to the requirements of this tariff and who sign an interconnection agreement for net metering service in a form generally in conformance with the agreement attached to this tariff.

DEFINITIONS:

Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible member/owner - generator and fed back to the distribution system over the applicable billing period.

MONTHLY BILLING:

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

SERVICE CONDITIONS:

1. If the electricity supplied by the Cooperative exceeds the electricity generated by the member/owner, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Cooperative.
2. If the electricity supplied by the customer-generator exceeds that supplied by the Cooperative, the member/owner shall be billed for the appropriate basic charge and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.
3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost shall be established by utilizing the "Energy Cost" component of the Cooperative's wholesale rate received from its supplier in the January billing of the previous calendar year. This rate is available on the Tariff Rate Rider sheet number 14 on file at the Wyoming Public Service Commission. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Cooperative, in which case the new rate will automatically apply.
4. The member/owner is solely responsible for all costs associated with its facility, for all costs related to construction or system studies for the facility, for all costs related to any modifications to the facility, for all maintenance cost of facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers - specifically IEEE 1547, and qualified independent testing laboratories.

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Cancels

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Sheet No. _____

NET METERING SERVICE

Rate Code : NM

6. The member/owner shall, at its expense provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
7. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that causes loss or injury, including death, to any third party.
8. The Cooperative shall have the right to disconnect the facility from the Cooperative's supply at he disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of the Cooperative's service to the member/owner or other customers.

RULES:

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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