

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 22 2008

Wyoming PSC No. 4

Second Revised Sheet No. 1

Cancels First Revised Sheet No. 1

GENERAL SERVICE

"A"

APPLICABILITY

Residential, farm and village, small commercial, schools, churches, and community halls not classified as Seasonal Accounts.

AVAILABILITY

All urban and rural areas.

RATE

Facility Charge: \$24.00 per month for single-phase service
 \$32.00 per month for three-phase service

Energy Charge: See Sheet 22, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

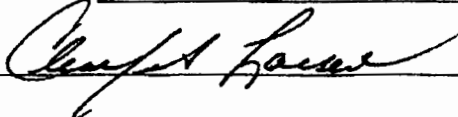
1. The facility charge.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

CONDITIONS OF SERVICE

1. All facilities beyond the meter shall be the consumer's obligation.
2. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
3. Three-phase service will not be provided for a service consisting of less than 10 HP.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
110 East Spring Street
PO Box 579
Saratoga WY 82331-0579

Original Sheet No. 2
Cancels Wyoming PSC No. 3 Sheet No. 2

GENERAL SERVICE

"A"

- 4. For service to motors of 20 HP or more, the consumer must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
- 5. When service is disconnected at the request of the Consumer and reconnected at the same premises for the same Consumer within a 12-month period, the Consumer will be required to pay the minimum monthly facility charge for those months for which service was disconnected.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

JUN 01 2001

10002-CA-00-0048

Date Issued May 9, 2001

Date Effective June 1, 2001

By *Charles L. ...*

Title General Manager

MAR 02 2009

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

Third Revised Sheet No. 3

Cancels Second Revised Sheet No. 3

GENERAL SERVICE – SEASONAL

“A-S”

APPLICABILITY

Seasonal accounts shall be determined from those General Service single-phase accounts that were connected for the entire previous calendar year. These accounts will be evaluated using the seasonal test formula which is as follows: Each account where the annual monthly average kWh usage multiplied by forty percent (40%) is greater than the lowest seven (7) months average kWh usage. In addition, any account that consumes less than one thousand (1000) kWh per year shall be considered seasonal.

AVAILABILITY

All General Service single-phase accounts.

RATE

Facility Charge: \$30.00 per month for single-phase service

Energy Charge: See Sheet 22, “Energy and Demand-Charges”, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

Date Issued February 24, 2009

Date Effective March 1, 2009

By 

Title General Manager

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

MAR 02 2009

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

First Revised Sheet No. 4
Cancels Original Sheet No. 4

GENERAL SERVICE – SEASONAL

“A-S”

CONDITIONS OF SERVICE

1. All facilities beyond the meter shall be the Member-Owner's obligation.
2. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the minimum monthly facility charge for those months for which service is disconnected.

TERMS OF PAYMENT

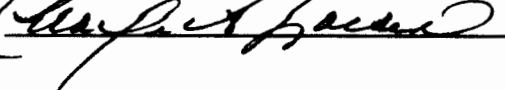
All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued February 24, 2009

Date Effective March 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

DEC 22 2008

Second Revised Sheet No. 5

Cancels First Revised Sheet No. 5

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

"A-TOD"

APPLICABILITY

Residential, farm and village, small commercial, schools, churches, and community hall uses where consumer has installed Cooperative-approved storage heating equipment.

AVAILABILITY

All urban and rural areas.

RATE

Facility Charge: \$29.00 per month for single-phase service
\$38.00 per month for three-phase service

Energy Charge: See Sheet 22, Energy and Demand Charges, for current rate.

Off-peak hours shall consist of at least eight (8) hours per day for usage from the meter reading closest to September 1 through the meter reading closest to May 31. The Cooperative will determine the eight off-peak hours based on total system peak demand; however, no off-peak time period shall be less than two continuous clock hours. The Cooperative reserves the right to change the selected off-peak hours. All changes to off-peak hours shall occur during the non-heating season of June 1 through August 31 with proper notification to customers.

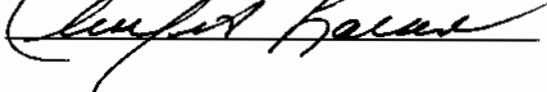
On-peak hours shall consist of the sixteen (16) hours per day not designated as Off-Peak Hours for usage from the meter reading closest to September 1 through the meter reading closest to May 31.

Upon request by the consumer the Cooperative will provide the current on-peak and off-peak hours.

The Cooperative reserves the right to limit participation in the Time of Day Program based on peak demand conditions.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2008

Wyoming PSC No. 4

Original Revised Sheet No. 6

Cancels WY. PSC No. 3 Sheet No. 6

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

"A-TOD"

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. The facility charge.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

TERMS AND CONDITIONS OF SERVICE

1. The Cooperative will read the meter on a monthly basis. However, in remote areas where weather conditions may prevent normal access by Cooperative personnel, the following options will apply:
 - a. The consumer will receive specific instructions in order to obtain meter readings and will be required to submit meter readings on a monthly basis. The standard Facility Charge will apply.
 - b. The Cooperative will read the meter on a monthly basis utilizing the required equipment to gain access and the consumer's Facility Charge will be as specified for remote locations.
2. The General Service Time of Day contract may be cancelled by agreement of both parties. If the contract is cancelled, the consumer no longer is qualified to receive service under this rate and will be billed under the standard General Service rate.
3. The consumer will be required to meet with a qualified Cooperative employee for explanation of this rate prior to signing a contract.

Date Issued May 9, 2001

Date Effective June 1, 2001 _____

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2008

Wyoming PSC No. 4

Original Revised Sheet No. 7

Cancels WY. PSC No. 3 Sheet No. 7

GENERAL SERVICE TIME-OF-DAY (OFF-PEAK)

"A-TOD"

4. All facilities beyond the meter shall be the consumer's obligation.
5. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
6. Three-phase service will not be provided for a service consisting of less than 10 HP.
7. For service to motors of 20 HP or more, the consumer must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued May 1, 2001

Date Effective June 1, 2001

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

DEC 22 2008

Wyoming PSC No. 4

Fifth Revised Sheet No. 8

Cancels Fourth Revised Sheet No. 8

LARGE POWER

"LP"

APPLICABILITY

Three-phase service where the billing demand is 50 kW or greater.

AVAILABILITY

All consumers located on or near the Cooperative's three-phase lines for all types of usage.

RATE

Facility Charge: \$75.00 per month.
Demand Charge: See Sheet 22, Energy and Demand Charges, for current rate.
(Minimum billing demand shall be 50 kW)
Energy Charge: See Sheet 22, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. \$1,250.00.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. As specified in the contract for electric service.

METERING AND DELIVERY ADJUSTMENT

The above monthly charges are applicable without adjustment when delivery and metering are at the Cooperative's standard secondary voltage (Service Level 4). When the delivery voltage is at the Cooperative's currently locally available primary distribution or transmission voltage and the Consumer installs, owns, maintains all electrical equipment beyond the meter, the monthly Demand Charge shall be reduced as follows:

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2008

Wyoming PSC No. 4

Original Revised Sheet No. 9

Cancels WY. PSC. No. 3 Sheet No. 9

LARGE POWER

"LP"

Service Level 1 - \$6.00 per kW of Billing Demand
Service Level 2 - \$4.00 per kW of Billing Demand
Service Level 3 - \$2.00 per kW of Billing Demand
Service Level 4 - \$0.00 per kW of Billing Demand

SERVICE LEVEL DEFINITION

- Service Level 1: Shall mean service at any nominal standard voltage of the Cooperative above 30 kV where service is rendered through a direct tap to the Cooperative's prevailing transmission source.
- Service Level 2: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, where service is rendered through a Cooperative Substation and the point of delivery is at the load side of the substation.
- Service Level 3: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, by a direct tap to the Cooperative's prevailing distribution source.
- Service Level 4: Shall mean service at any nominal standard voltage of the Cooperative less than 2 kV with metering at less than 2 kV.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CONDITIONS OF SERVICE

For motors of 20 horsepower (HP) or more, the consumer must install, at the consumer's expense, capacitors in order to maintain no less than ninety-five percent (95%) power factor.

Date Issued June 30, 2005

Date Effective _____

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

DEC 22 2008

Wyoming PSC No. 4

Third Revised Sheet No. 10

Cancels Second Sheet No. 10

LARGE POWER

"LP"

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the unadjusted Demand Rate of \$23.50 to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

TERMS OF PAYMENT

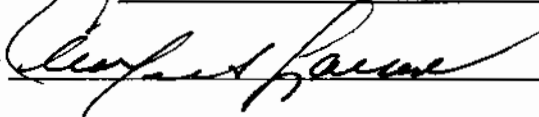
All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

NOV 22 2011

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

Eighth Revised Sheet No. 11

Cancels Seventh Revised Sheet No. 11

EXTRA LARGE POWER

"ELP"

APPLICABILITY

Three-phase service where the distribution demand is 1,000 kVA or greater. This rate shall be required for all new customers as well as existing customers whose distribution demand increases to 1,000 kVA after adoption of this rate. Current customers with distribution demands in excess of 1,000 kVA may opt to remain on the existing Large Power rate.

AVAILABILITY

All consumers located on or near the Cooperative's three-phase lines for all types of usage. A five-year contract shall be required for service under this rate.

RATE

Facility Charge: As identified in the Contract for Service

Customer Charge: \$1,250.76 per meter per month

Generation Demand Charge:

Service Level 1	\$ 0.00 per kVA of generation demand
Service Level 2	\$ 0.00 per kVA of generation demand
Service Level 3	\$ 0.00 per kVA of generation demand
Service Level 4	\$ 0.00 per kVA of generation demand

Transmission Demand Charge:

Service Level 1	\$21.93 per kVA of transmission demand
Service Level 2	\$22.04 per kVA of transmission demand
Service Level 3	\$22.73 per kVA of transmission demand
Service Level 4	\$24.26 per kVA of transmission demand

Date Issued November 21, 2011

Date Effective January 1, 2012

By _____

Title General Manager

NOV 22 2011

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

Eighth Revised Sheet No. 12

Cancels Seventh Revised Sheet No. 12

EXTRA LARGE POWER“ELP”

Distribution Demand Charge:

Service Level 1	\$1.58 per kVA of distribution demand
Service Level 2	\$2.38 per kVA of distribution demand
Service Level 3	\$9.22 per kVA of distribution demand
Service Level 4	\$9.89 per kVA of distribution demand

(Minimum billing demand shall be 1000 kVA)

Energy Charge:

Service Level 1	\$28.360 per MVAh
Service Level 2	\$28.510 per MVAh
Service Level 3	\$29.400 per MVAh
Service Level 4	\$31.380 per MVAh

MINIMUM BILL

The minimum monthly bill shall be the higher of the following:

1. The Facility Charge plus the customer charge plus the Distribution Demand Charge.
2. As specified in the contract for electric service.

SERVICE LEVEL DEFINITION

Service Level 1: Shall mean service at any nominal standard voltage of the Cooperative above 30 kV where service is rendered through a direct tap to the Cooperative's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, where service is rendered through a Cooperative Substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of the Cooperative between 2 kV and 30 kV, both inclusive, by a direct tap to the Cooperative's prevailing distribution source.

Date Issued November 21, 2011

Date Effective January 1, 2012

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2008

Wyoming PSC No. 4
Fourth Revised Sheet No. 13
Cancels Third Revised Sheet No. 13

EXTRA LARGE POWER

"ELP"

Service Level 4: Shall mean service at any nominal standard voltage of the Cooperative less than 2 kV with metering at less than 2 kV.

DETERMINATION OF GENERATION DEMAND

The generation demand shall be the maximum kVA demand established by the consumer for any period of sixty (60) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF TRANSMISSION DEMAND

The transmission demand shall be the maximum kVA demand established by the consumer for the period of sixty (60) consecutive minutes coincident with the wholesale supplier's transmission billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF DISTRIBUTION DEMAND

The distribution demand shall be the maximum kVA demand established by the consumer for the period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

Date Issued November 1, 2005

Date Effective January 1, 2006

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2008

Wyoming PSC No. 4

Fourth Revised Sheet No. 14

Cancels Third Revised Sheet No. 14

EXTRA LARGE POWER

"ELP"

CONTRACT PROVISIONS

Customers served under the Extra Large Power rate will be required to sign a minimum five (5) year contract. Amortization of all capital expenditures (if applicable) necessary to serve the customer shall be computed based on the length of the contract. Should the customer terminate service prior to the completion of the contract, the unamortized portion of the capital expenditure charge shall be due and payable within fifteen (15) days of the last receipt of the final bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued June 30, 2005

Date Effective _____

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

DEC 22 2008

Wyoming PSC No. 4

Fourth Revised Sheet No. 15

Cancels Third Revised Sheet No. 15

IRRIGATION

“P”

APPLICABILITY

Irrigation pumping services.

AVAILABILITY

All areas adjacent to electric power lines where the Cooperative has sufficient available capacity.

RATE

Demand Charge: See Sheet 22, Energy and Demand Charges, for current rate.
Energy Charge: See Sheet 22, Energy and Demand Charges, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. \$25.00 per horsepower (HP) per year.
2. A charge of \$9.75 per kVA of installed transformer capacity, per year.
3. As specified in the contract for electric service.

DETERMINATION OF MAXIMUM DEMAND


The maximum demand shall be the highest kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the consumer for the billing months of June, July, and August.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.

Wyoming PSC No. 4

100 E. Willow Street

DEC 30 2008

P.O. Box 579

Original Revised Sheet No. 16

Saratoga, Wyoming 82331-0579

Cancels Wyoming PSC No 3 Sheet No. 16

IRRIGATION

“I”

CONDITIONS OF SERVICE

1. The Cooperative may require that motors of 10 horsepower (HP) or more be served three-phase.
2. The Cooperative shall determine the HP by actual demand readings, by nameplate rating of the motors, or at its option, by test under conditions of maximum operating load.
3. All facilities beyond the meter shall be the consumer's obligation.
4. For service to motors of 20 HP or more, the consumer must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

SECURITY DEPOSITS

A deposit may be required of consumers and since the irrigation season is rather short, a deposit equal to the anticipated energy revenue may be required from the consumer. At year's end, the deposit will be credited against the consumer's account and the consumer will be billed for any difference between the consumer deposit and the energy bill. If the energy bill is overestimated, the Cooperative shall refund to the consumer the overpayment.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued May 9, 2001

Date Effective June 1, 2001

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

DEC 22 2008

Wyoming PSC No. 4

Fourth Revised Sheet No. 17

Cancels Third Revised Sheet No. 17

OUTDOOR LIGHTING

"OL"

APPLICABILITY

To outdoor lighting services by contract.

AVAILABILITY

Unmetered, photoelectric-controlled security lighting and street lighting service. All equipment will be furnished and installed by the Cooperative and will remain the property of the Cooperative.

RATE

For lights installed on existing poles (on which there is existing secondary voltage):

100 watt, per light, per month See Sheet 22, Energy and Demand Charges, for current rate.

250 watt, per light, per month See Sheet 22, Energy and Demand Charges, for current rate.

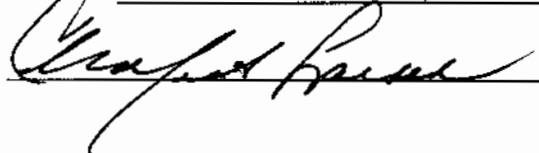
In all towns, villages, communities for use as street lighting and where elected or appointed officials have the authority to execute contracts and pay bills related to such contracts for the community, a 150-foot span or transformer will be allowed with each light (other spans as below).

For each additional normal span (not to exceed 150 feet) or overhead secondary line furnished and installed, limited to a maximum of three normal spans, and maximum pole requirement not to exceed thirty (30) feet, Class Six (6), there shall be an additional charge per month, per span, of \$1.75.

Where a transformer is installed on an existing pole to provide secondary service, there shall be an additional charge of \$1.75 per month.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING

DEC 30 2006

Wyoming PSC No. 4

Second Revised Sheet No. 18

Cancels First Revised Sheet No. 18

OUTDOOR LIGHTING

"OL"

CONDITIONS OF SERVICE

1. The consumer shall protect the light against unusual breakage or damage. Should the light be damaged three (3) times in any one (1) year, the light will be removed unless by written request a consumer may ask that service be continued, upon the condition that he agrees to maintain and repair the light and make monthly payment to the Cooperative whether the light is operative or not.
2. The consumer shall furnish to the Cooperative, without cost to the Cooperative and on forms suitable to it, all rights, permits, and easements necessary to permit the installation and maintenance of the Cooperative's facilities on private property where and as needed by the Cooperative in providing service hereunder.
3. Upon receipt of notice from the consumer of failure of a light to operate as provided, the Cooperative shall have a reasonable time in which to make necessary repairs or replacements during working hours.
4. The facilities furnished by the Cooperative shall be and remain the property of the Cooperative.
5. The facilities for lighting hereunder shall be installed at a mutually agreeable location on the consumer's premises.
6. In any case which would necessitate an excessive expenditure for a long extension or special facilities or underground, the Cooperative may require a guarantee of revenue sufficient to justify the necessary expenditure, in accordance with the terms and conditions of service.
7. The Cooperative will continue to provide 175 watt or 400 watt mercury vapor lights to consumers with these lights currently in service; however, these light fixtures will be replaced by the Cooperative with either a 100 watt or a 250 watt high pressure sodium light at the discretion of the Cooperative. Billing for existing 175 watt mercury vapor lights shall be the same the rate as for a 100 watt high pressure sodium light. Billing for existing 400 watt mercury vapor lights shall be the same the rate as for a 250 watt high pressure sodium light.

Date Issued December 6, 2006

Date Effective January 1, 2007

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

FILED
PUBLIC SERVICE COMMISSION
OF WYOMING
DEC 30 2008

Wyoming PSC No. 4
First Revised Sheet No. 19
Cancels Original Sheet No. 19

OUTDOOR LIGHTING

"OL"

TERMS

The consumer shall contract for service on the Cooperative's standard form and for a contract term as follows:

	<u>Contract Term</u>
1. For light installed on an existing Cooperative pole with existing secondary facilities	12 months
2. Where necessary to install an additional span or spans of overhead secondary conductors and pole, or poles	3 years
3. Where necessary to install additional facilities other than as set forth in the preceding paragraphs	5 years
4. Underground installations	5 years
5. Existing lights	3 months

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued June 30, 2005

Date Effective September 7, 2005

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

DEC 27 2008

Wyoming PSC No. 4

Second Revised Sheet No. 20

Cancels First Revised Sheet No. 20

PHOTOVOLTAIC RATE

"PV"

APPLICABILITY

Primary function is to provide cost-effective alternatives to member-owners considering power line extensions to sites in remote areas.

AVAILABILITY

Remote areas where standard power line construction methods are prohibitive or would not be cost effective in meeting the member-owner's needs to obtain the applicable service.

RATE

1. Customer Facility Charge: \$24.50
2. Maintenance: \$0.005 times the total cost of equipment less the cost of construction per month.
3. Photovoltaic Module Charge: Current General Service rate (Sheet 22, Energy Charges) times six kWh per photovoltaic module per month

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

1. The customer facility charge and maintenance charge, plus photovoltaic module charge.
2. As specified in the contract for electric service under the Standard Photovoltaic Extension Formula.

CONDITIONS OF SERVICE

1. The Cooperative will require that the member-owner supply data pertinent to the requirements for service at each installation.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

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DEC 30 2008

Wyoming PSC No. 4

First Revised Sheet No. 21

Cancels Wyoming Original Sheet No. 21

PHOTOVOLTAIC RATE

"PV"

2. The facilities provided by the Cooperative shall be and remain the property of the Cooperative, and be installed in accordance with the Cooperative Photovoltaic Extension Policy.
3. All facilities used in conjunction with the photovoltaic system shall be the member-owner's obligation, and shall meet the requirements of all applicable electric construction codes.
4. The member-owner must sign a five or ten-year construction contract pertinent to the Standard Photovoltaic Extension Policy.

TERMS OF PAYMENT

All bills for electric service are due 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Cooperative's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued May 9, 2001

Date Effective June 1, 2001

By _____

Title General Manager

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Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

Wyoming PSC No. 4

Second Revised Sheet No. 22

Cancels First Revised Sheet No. 22

DEMAND AND ENERGY CHARGES

<i>Rate Code & Name</i>	<i>Billing Units</i>	<i>Rate</i>
A – General Service	All kWh	\$0.10670
A-S – General Service Seasonal	All kWh	\$0.10670
A-TOD – General Time-of-Day	Winter: On-Peak	\$0.11500
	Winter: Off-Peak	\$0.05390
	Summer: All kWh	\$0.10670
LP – Large Power	All kWh	\$0.04330
	All kW	\$ 24.26
I – Irrigation	All kWh	\$0.08190
	All kW	\$ 17.26
OL – Outdoor Lighting	100 Watt	\$ 10.50
	250 Watt	\$ 19.25
	100 Watt Shielded	\$ 11.60
	250 Watt Shielded	\$ 19.75
Net Metering-Avoided Cost	All kWh	\$0.02895
PV – Photovoltaic	Module Charge	\$0.10670

Date Issued November 21, 2011

Date Effective January 1, 2012

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

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Wyoming PSC No. 4

Second Revised Sheet No. 23

Cancels First Revised Sheet No. 23

NET METERING SERVICE

APPLICABILITY

To any member/owner that owns and operates a solar, wind or hydroelectric generating facility of not more than twenty-five kilowatts that is located on the member/owner's premise, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a member/owner's single metered point of delivery. Only the member/owner's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member/owner pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member/owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule. This schedule is offered in compliance with Wyoming Statute Ann § 37-16-101 to 104.

AVAILABILITY

This service shall be available to member/owners of Carbon Power & Light, Inc. who agree to the requirements of this tariff.

DEFINITIONS

Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible member/owner-generator and fed back to the electric grid over the applicable billing period.

MONTHLY BILLING

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

SERVICE CONDITIONS

1. If the electricity supplied by the Cooperative exceeds the electricity generated by the member/owner, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed by the Cooperative.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
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DEC 22 2008

Wyoming PSC No. 4

First Revised Sheet No. 24

Cancels Original Revised Sheet No. 24

NET METERING SERVICE

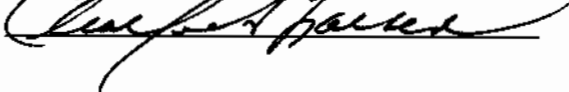
2. If the electricity supplied by the customer-generator exceeds that supplied by the Cooperative, the member/owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.
3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the avoided cost for the applicable calendar year. The kWh rate for the avoided cost (See Sheet 22, Energy and Demand Charges, for current rate) shall be established by utilizing the "Energy Cost" component of the Cooperative's wholesale rate received from its supplier in the January billing of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Cooperative, in which case they will automatically apply.
4. The member/owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The member/owner shall, at its expense provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
7. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

RULES

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
P.O. Box 579
Saratoga, Wyoming 82331-0579

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Tenth Revised Sheet No. 25

Cancels Ninth Revised Sheet No. 25

Reserve For Future Use

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Date Issued December 15, 2008

Date Effective January 1, 2009

By _____

Title General Manager

Carbon Power & Light, Inc.
100 E. Willow Street
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Saratoga, Wyoming 82331-0579

DEC 27 2008

Wyoming PSC No. 4

Second Revised Sheet No. 26

Cancels First Revised Sheet No. 26

Reserve for Future Use

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Date Issued December 15, 2008

Date Effective January 1, 2009

By

Title General Manager

Carbon Power & Light, Inc.

100 E. Willow Street

P.O. Box 579

Saratoga, Wyoming 82331-0579

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PUBLIC SERVICE COMMISSION
OF WYOMING

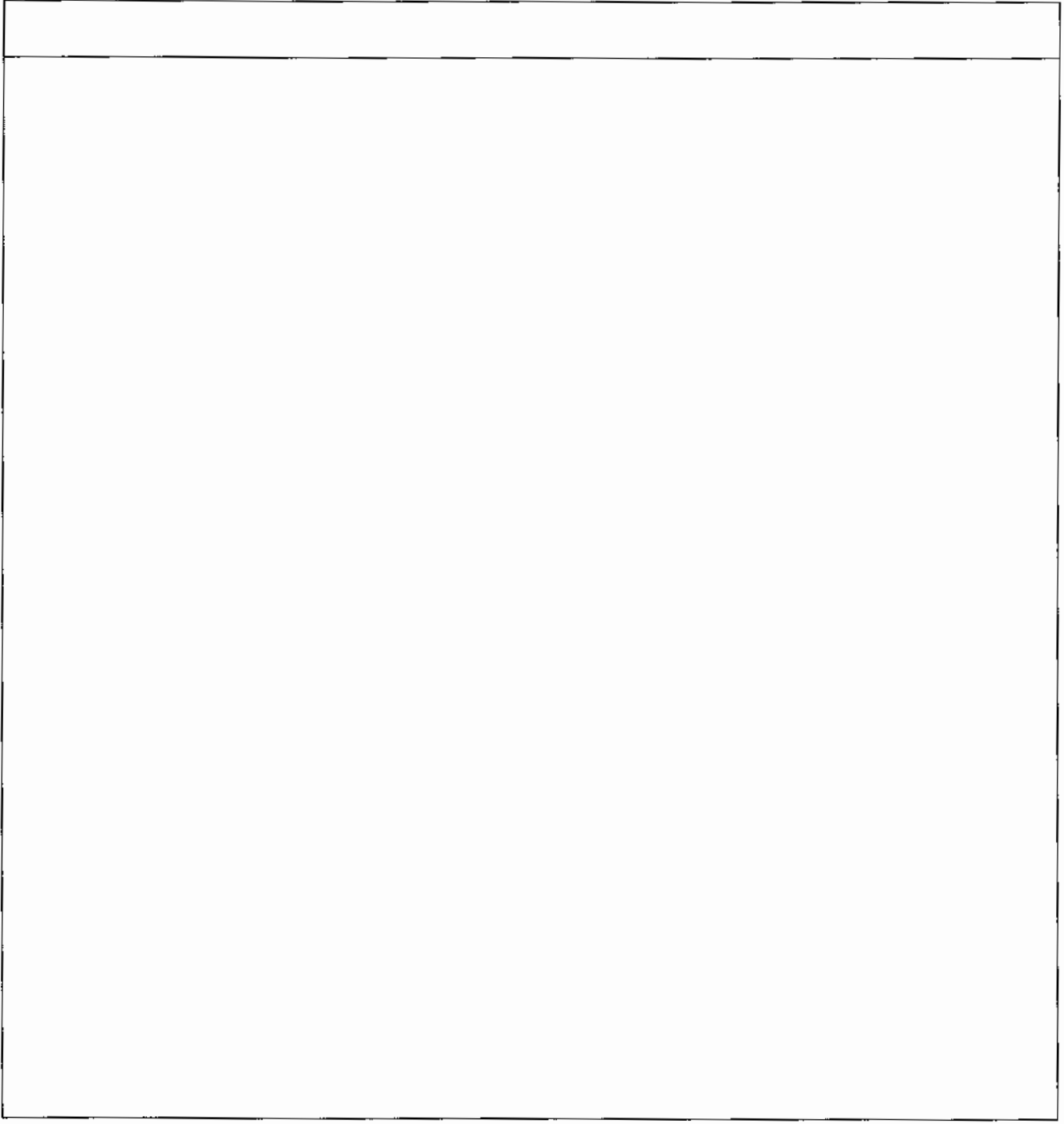
DEC 22 2008

Wyoming PSC No. 4

Third Revised Sheet No. 27

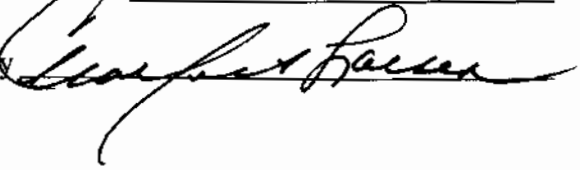
Cancels Second Revised Sheet No. 27

Reserve for Future Use



Date Issued December 15, 2008

Date Effective January 1, 2009

By 

Title General Manager