

**COMPARISON OF CURRENT AND PROPOSED RATES  
FOR SELECTED RATE CLASSES  
2008 RATE CASE**

	ROCKY MOUNTAIN POWER REQUESTED INCREASE	PROPOSED INCREASE BASED ON SETTLEMENT AGREEMENT	CURRENT RATE	PROPOSED RATE
Residential Single Phase (Schedule 2)	7.5%	4.7%	Basic Charge \$9.02 Energy / kWh \$0.05127 Net Power Cost / kWh \$0.01328	Basic Charge \$10.18 Energy / kWh \$0.05046 Net Power Cost / kWh \$0.01619
Residential Three Phase (Schedule 18)	7.5%	4.7%	Basic Charge \$9.02 Energy / kWh \$0.05127 Demand per kW (Minimum \$3.00 demand charge) \$1.65 Net Power Cost / kWh \$0.01328	Basic Charge \$10.28 Energy / kWh \$0.05046 Demand per kW (Minimum \$3.00 demand charge) \$1.65 Net Power Cost / kWh \$0.01619
General Service Non-Residential Primary Voltage (Schedule 25)	3.9%	2.7%	Basic Charge, Single Phase \$16.50 Basic Charge, Three Phase \$19.50 Energy, 1 <sup>st</sup> 1,000 kWh \$0.05437 Energy, next 8,000 kWh \$0.03128 All Additional kWh \$0.01915 Excess kVar, per kVar \$0.60 Demand per kW \$10.77 (Applies only to demand ≥ 15kW) Net Power Cost / kWh \$0.01159 Net Power Cost / kW \$0.87 (Applies only to demand ≥ 15kW)	Basic Charge, Single Phase \$16.50 Basic Charge, Three Phase \$19.50 Energy, 1 <sup>st</sup> 1,000 kWh \$0.04691 Energy, next 8,000 kWh \$0.02699 All Additional kWh \$0.01649 Excess kVar, per kVar \$0.60 Demand per kW \$11.20 (Applies only to demand ≥ 15kW) Net Power Cost / kWh \$0.01653 Net Power Cost / kW \$0.12 (Applies only to demand ≥ 15kW)
General Service Non-Residential Secondary Voltage (Schedule 25)	1.6%	0.85%	Basic Charge, Single Phase \$14.50 Basic Charge, Three Phase \$16.50 Energy, 1 <sup>st</sup> 1,000 kWh \$0.05610 Energy, next 8,000 kWh \$0.03235 All Additional kWh \$0.01981 Excess kVar, per kVar \$0.60 Demand per kW \$11.13 (Applies only to demand ≥ 15kW) Net Power Cost / kWh \$0.01185 Net Power Cost / kW \$0.89 (Applies only to demand ≥ 15kW)	Basic Charge, Single Phase \$14.50 Basic Charge, Three Phase \$16.50 Energy, 1 <sup>st</sup> 1,000 kWh \$0.04839 Energy, next 8,000 kWh \$0.02789 All Additional kWh \$0.01709 Excess kVar, per kVar \$0.60 Demand per kW \$11.57 (Applies only to demand ≥ 15kW) Net Power Cost / kWh \$0.01689 Net Power Cost / kW \$0.13 (Applies only to demand ≥ 15kW)
Agricultural Pumping (Schedule 40)	(7%)	(11%)	Basic Charge, Single Phase \$21.75 Basic Charge, Three Phase \$27.25 On-season Energy, per kWh \$0.02955 Off-season Energy, per kWh \$0.05042 On Season Demand /kW \$6.79 (On season is May 1 <sup>st</sup> – September 15 <sup>th</sup> ) Net Power Cost / kWh \$0.01210 Net Power Cost / kW \$0.74	Basic Charge, Single Phase \$17.78 Basic Charge, Three Phase \$22.18 On-season Energy, per kWh \$0.02415 Off-season Energy, per kWh \$0.04121 On Season Demand /kW \$5.56 (On season is May 1 <sup>st</sup> – September 15 <sup>th</sup> ) Net Power Cost / kWh \$0.01696 Net Power Cost / kW \$0.15



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Large General Service Primary Voltage (Schedule 46)	8%	5%	Basic Charge ≤ 3,000 kW/mo \$1,360 Basic Charge >3,000 kW/mo \$2,185 Load Size ≤ 3,000 kW/mo \$2.54 Load Size >3,000 kW/mo \$2.43 Energy \$0.00676 Excess kVar, per kVar \$0.60 Demand per kW \$11.56 Net Power Cost /kWh \$0.01160 Net Power Cost /kW \$0.78	Basic Charge ≤ 3,000 kW/mo \$ 810 Basic Charge >3,000 kW/mo \$1,380 Load Size ≤ 3,000 kW/mo \$2.54 Load Size >3,000 kW/mo \$2.43 Energy \$0.0055 Excess kVar, per kVar \$0.60 Demand per kW \$12.06 Net Power Cost /kWh \$0.01567 Net Power Cost /kW \$0.09
Large General Service Secondary Voltage (Schedule 46)	5.7%	3%	Basic Charge ≤ 3,000 kW/mo \$1,050 Basic Charge >3,000 kW/mo \$1,725 Load Size ≤ 3,000 kW/mo \$2.26 Load Size >3,000 kW/mo \$2.02 Energy \$0.00719 Excess kVar, per kVar \$0.60 Demand per kW \$11.91 Net Power Cost /kWh \$0.01186 Net Power Cost /kW \$0.79	Basic Charge ≤ 3,000 kW/mo \$ 625 Basic Charge >3,000 kW/mo \$1,090 Load Size ≤ 3,000 kW/mo \$2.26 Load Size >3,000 kW/mo \$2.02 Energy \$0.00584 Excess kVar, per kVar \$0.60 Demand per kW \$12.42 Net Power Cost /kWh \$0.01602 Net Power Cost /kW \$0.10
Large General Service Transmission Delivery (Schedule 48T)	14%	9%	Basic Charge \$3,780 Energy per kWh \$0.00648 Excess kVar, per kVar \$0.60 Demand per kW \$9.93 Net Power Cost /kWh \$0.01135 Net Power Cost / kW \$0.77	Basic Charge \$3,605 Energy per kWh \$0.00547 Excess kVar, per kVar \$0.60 Demand per kW \$10.96 Net Power Cost /kWh \$0.01499 Net Power Cost / kW \$0.09
Agricultural Pumping Service, WY West Service Area (Schedule 210)	2.6%	1%	Basic Charge, Single Phase \$25.00 Basic Charge, Three Phase \$30.00 Energy per kWh \$0.00611 Excess kVar, per kVar \$0.60 In Season Demand / kW \$14.65 (In season is April 1 <sup>st</sup> - September 30 <sup>th</sup> ) Net Power Cost / kWh \$0.01209 Net Power Cost / kW \$0.73	Basic Charge, Single Phase \$15.00 Basic Charge, Three Phase \$18.00 Energy per kWh \$0.00574 Excess kVar, per kVar \$0.60 In Season Demand / kW \$14.26 (In season is April 1 <sup>st</sup> - September 30 <sup>th</sup> ) Net Power Cost / kWh \$0.01754 Net Power Cost / kW \$0.08